

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	66,886	--	--	85,927	-34,467	-3,635	483	109,578	4,650	0	137,869
Hydrocarbon Gas Liquids	31,109	-550	3,090	3,417	-11,654	--	-2,795	2,646	7,461	18,100	33,719
Natural Gas Liquids	31,109	-550	1,800	3,028	-10,826	--	-2,886	2,646	7,461	17,340	33,283
Ethane	11,066	--	--	--	--	--	-270	--	2,461	4,528	5,539
Propane	11,107	--	2,247	2,242	-6,981	--	-1,450	--	89	9,976	9,590
Normal Butane	3,764	--	-273	641	-2,498	--	25	513	152	944	6,398
Isobutane	1,841	--	-174	141	-4	--	-211	1,532	0	483	2,082
Natural Gasoline	3,331	-550	--	4	3,004	--	-980	601	4,758	1,410	9,674
Refinery Olefins	--	--	1,290	389	--	--	91	--	--	760	436
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,254	252	--	--	63	--	--	615	298
Normal Butylene	--	--	21	137	--	--	13	--	--	145	23
Isobutylene	--	--	15	--	--	--	15	--	--	0	115
Other Liquids	--	31,039	--	628	-12,317	-3,677	-4,371	19,393	2,301	-1,649	72,046
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31,041	--	89	-19,863	-1,607	-82	9,134	609	0	10,355
Hydrogen	--	--	--	--	--	1,184	--	1,184	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	3
Renewable Fuels (including Fuel Ethanol)	--	31,041	--	89	-19,863	-2,827	-84	7,917	607	0	10,319
Fuel Ethanol	--	28,736	--	--	-18,888	-1,813	8	7,525	502	0	9,178
Renewable Fuels Except Fuel Ethanol	--	2,305	--	89	-976	-1,014	-92	392	105	0	1,141
Other Hydrocarbons	--	--	--	--	--	35	2	33	--	0	33
Unfinished Oils	--	--	--	207	-357	--	112	-272	1,659	-1,649	13,944
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	332	7,903	-2,070	-4,401	10,531	33	0	47,747
Reformulated	--	-1	--	--	1,164	147	-220	1,530	--	0	5,769
Conventional	--	-1	--	332	6,739	-2,217	-4,181	9,001	33	0	41,978
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	96	135,434	992	3,863	4,972	2,571	--	882	141,904	67,659
Finished Motor Gasoline	--	96	78,204	--	120	3,883	-213	--	160	82,357	6,110
Reformulated	--	--	11,185	--	--	149	--	--	--	11,334	--
Conventional	--	96	67,019	--	120	3,734	-213	--	160	71,022	6,110
Finished Aviation Gasoline	--	--	30	2	9	--	-22	--	--	63	199
Kerosene-Type Jet Fuel	--	--	7,752	--	1,300	--	-142	--	116	9,078	7,529
Kerosene	--	--	105	--	--	--	0	--	1	104	126
Distillate Fuel Oil	--	--	32,589	351	4,742	1,089	1,835	--	188	36,748	34,914
15 ppm sulfur and under	--	--	32,404	256	4,605	1,089	1,570	--	1	36,783	33,882
Greater than 15 ppm to 500 ppm sulfur	--	--	230	--	137	--	228	--	127	12	554
Greater than 500 ppm sulfur	--	--	-45	95	--	--	37	--	60	-47	478
Residual Fuel Oil ⁶	--	--	1,299	50	-679	--	2	--	108	560	1,347
Less than 0.31 percent sulfur	--	--	68	--	-67	--	33	--	NA	NA	82
0.31 to 1.00 percent sulfur	--	--	224	50	-40	--	-67	--	NA	NA	269
Greater than 1.00 percent sulfur	--	--	1,007	--	-572	--	36	--	NA	NA	996
Petrochemical Feedstocks	--	--	946	186	-46	--	28	--	--	1,058	482
Naphtha for Petro. Feed. Use	--	--	631	80	-46	--	55	--	--	610	389
Other Oils for Petro. Feed. Use	--	--	315	106	--	--	-27	--	--	448	93
Special Naphthas	--	--	-39	6	--	--	11	--	--	-44	118
Lubricants	--	--	208	121	128	--	-55	--	191	321	651
Waxes	--	--	36	2	--	--	6	--	30	2	43
Petroleum Coke	--	--	5,623	33	-979	--	336	--	56	4,285	1,957
Marketable	--	--	4,136	33	-979	--	336	--	56	2,798	1,957
Catalyst	--	--	1,487	--	--	--	--	--	--	1,487	--
Asphalt and Road Oil	--	--	4,067	241	-731	--	775	--	29	2,773	14,063
Still Gas	--	--	4,131	--	--	--	--	--	--	4,131	--
Miscellaneous Products	--	--	483	--	--	--	10	--	4	469	120
Total	97,995	30,585	138,524	90,964	-54,575	-2,340	-4,112	131,617	15,293	158,356	311,293

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.